

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2023
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	9,250	221	--	--	1,326	1,208	336	-109	8,585	3,864	0
Hydrocarbon Gas Liquids	3,827	-125	-1	451	0	944	--	105	389	2,066	2,537
Natural Gas Liquids	3,827	-125	-1	258	0	928	--	105	389	2,066	2,328
Ethane	1,701	--	--	5	--	555	--	-28	--	346	1,943
Propane	1,135	--	--	155	--	314	--	41	--	1,346	217
Normal Butane	281	--	--	104	0	144	--	80	102	364	-18
Isobutane	313	--	--	-6	--	29	--	3	142	4	186
Natural Gasoline	397	-125	-1	--	--	-114	--	8	144	5	0
Refinery Olefins	--	--	--	193	--	16	--	-1	--	--	209
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	198	--	16	--	0	--	--	215
Normal Butylene	--	--	--	-6	--	--	--	-1	--	--	-5
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
Other Liquids	--	-96	145	--	493	-1,958	70	12	-1,781	321	101
Hydrogen/Biofuels/Other Hydrocarbons	--	--	145	--	8	163	124	-2	283	57	102
Hydrogen	--	--	--	--	--	--	123	--	123	--	0
Biofuels (including Fuel Ethanol)	--	--	145	--	8	163	0	-2	159	57	102
Fuel Ethanol	--	--	23	--	--	175	0	-2	150	51	0
Biofuels (excluding Fuel Ethanol) ⁷	--	--	122	--	8	-11	--	1	10	6	102
Other Hydrocarbons	--	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	-96	--	--	440	20	--	0	160	203	0
Motor Gasoline Blend Comp. (MGBC)	--	--	--	--	45	-2,141	-54	13	-2,224	61	0
Reformulated	--	--	--	--	1	-396	144	14	-267	1	0
Conventional	--	--	--	--	44	-1,745	-198	-1	-1,958	59	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	0	7,321	129	-1,503	54	16	--	2,566	3,419
Finished Motor Gasoline	--	--	0	2,190	2	-84	54	-8	--	759	1,411
Reformulated	--	--	--	466	--	--	-114	--	--	--	352
Conventional	--	--	0	1,724	2	-84	167	-8	--	759	1,059
Finished Aviation Gasoline	--	--	--	8	--	-4	--	-1	--	--	5
Kerosene-Type Jet Fuel	--	--	--	871	0	-538	--	19	--	135	179
Kerosene	--	--	--	6	--	-3	--	1	--	3	-1
Distillate Fuel Oil	--	--	0	2,844	4	-904	--	23	--	970	950
15 ppm sulfur and under	--	--	0	2,671	4	-892	--	20	--	832	931
Greater than 15 to 500 ppm sulfur	--	--	0	95	--	-3	--	0	--	90	2
Greater than 500 ppm sulfur	--	--	--	78	--	-9	--	4	--	48	18
Residual Fuel Oil	--	--	--	127	52	23	--	-10	--	111	102
Less than 0.31 percent sulfur	--	--	--	28	0	2	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	33	6	8	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	67	46	12	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	--	193	11	1	--	1	--	28	176
Naphtha for Petro. Feed. Use	--	--	--	111	8	0	--	0	--	--	118
Other Oils for Petro. Feed. Use	--	--	--	82	4	1	--	1	--	28	58
Special Naphthas	--	--	--	27	17	-1	--	0	--	--	43
Lubricants	--	--	--	119	34	-21	--	-7	--	88	52
Waxes	--	--	--	4	0	--	--	0	--	1	4
Petroleum Coke	--	--	--	457	8	29	--	1	--	458	36
Marketable	--	--	--	358	8	29	--	1	--	458	-63
Catalyst	--	--	--	99	--	--	--	--	--	--	99
Asphalt and Road Oil	--	--	--	70	--	-2	--	-3	--	12	59
Still Gas	--	--	--	350	--	--	--	--	--	--	350
Miscellaneous Products	--	--	--	53	--	0	--	0	--	2	51
Total	13,077	0	144	7,772	1,948	-1,310	459	23	7,193	8,817	6,057

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.